

Louisville Gas and Electric Company

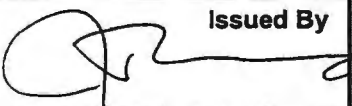
Ninth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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CANCELLED
12-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 11/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: October 28, 2005
Canceling Eighth Revision of
Original Sheet No. 1
Issued August 1, 2005

Issued By

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: November 1, 2005

Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX

Standard Gas Rate Schedules – Terms and Conditions

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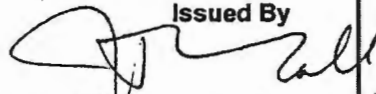
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CANCELLED
 11-1-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2005
 PURSUANT TO 807 KAR 5:011

Date of Issue: August 1, 2005
Canceling Seventh Revision of
Original Sheet No. 1
Issued April 27, 2005

Issued By



John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: August 1, 2005



Executive Director

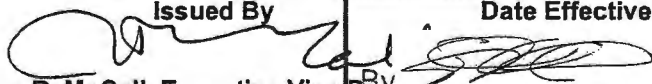
Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

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CANCELLED
8-1-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 4/4/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: March 30, 2005
 Canceling Fifth Revision of
 Original Sheet No. 1
 Issued February 1, 2005

Issued By  Date Effective: April 4, 2005

John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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Date of Issue: February 1, 2005
Canceling Fourth Revision of
Original Sheet No. 1
Issued December 22, 2004

Issued By

Date Effective: February 1, 2005

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

John R. McCall
John R. McCall, Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
02/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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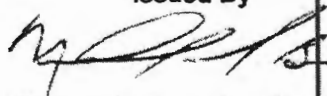
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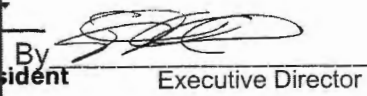
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011

Date of Issue: October 28, 2004
Canceling Second Revision of
Original Sheet No. 1
Issued October 7, 2004

Issued By

Date Effective: November 1, 2004



By 
Executive Director

Michael S. Beer, Vice President
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00399 dated October 27, 2004

Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.54139</u>
Total Charge Per 100 Cubic Feet	\$1.69609

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

CANCELLED
12-1-05

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 28, 2005
Canceling Sixth Revision of
Original Sheet No. 5
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00401 dated October 24, 2005

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>0.93073</u>
Total Charge Per 100 Cubic Feet	\$1.08543

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

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MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: August 1, 2005
Canceling Fifth Revision of
Original Sheet No. 5
Issued April 27, 2005

Issued By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

Date Effective: August 1, 2005

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	15.470¢
Gas Supply Cost Component	73.789
Total Charge Per 100 Cubic Feet	89.259¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 1, 2005
Canceling Third Revision of
Original Sheet No. 5
Issued October 28, 2004

Issued By

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary Executive Director.
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
February 1, 2005
PURSUANT TO 807 KAR 5:011
SECTION 8 (1)
Date Effective: February 1, 2005

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00520 dated January 28, 2005

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Louisville Gas and Electric Company

Third Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge:	\$8.50 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	15.470¢
Gas Supply Cost Component	83.816
Total Charge Per 100 Cubic Feet	99.286¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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MINIMUM CHARGE

The customer charge.

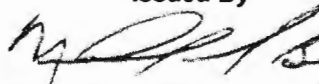
LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

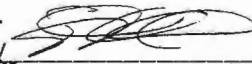
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 28, 2004
Canceling Second Revision of
Original Sheet No. 5
Issued October 7, 2004

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/17/2004
PURSUANT TO 807 KAR 5:011
Date Effective: November 1, 2004

By 
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

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STANDARD RATE SCHEDULE VFD
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.54139</u>
Total Charge Per 100 Cubic Feet	\$1.69609

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
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CANCELLED

12-1-05

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 28, 2005
Canceling Fifth Revision of
Original Sheet No. 6
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005

John R. McCall, Executive Vice President, Executive Director
General Counsel, and Corporate Secretary
Louisville, Kentucky

STANDARD RATE SCHEDULE VFD
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>0.93073</u>
Total Charge Per 100 Cubic Feet	\$1.08543

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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Value Delivery Surcredit Rider	Sheet No. 75
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CANCELLED

11-1-05

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

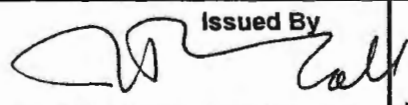
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable here to

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

8/1/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: August 1, 2005
Canceling Fourth Revision of
Original Sheet No. 6
Issued April 27, 2005

Issued By 

Date Effective: August 1, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky


Executive Director

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	15.470¢
Gas Supply Cost Component	<u>73.789</u>
Total Charge Per 100 Cubic Feet	89.259¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

8-1-05

CANCELLED

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

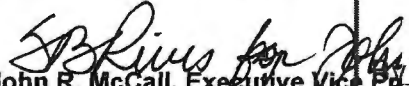
Service will be furnished under Company's Terms and Conditions applicable hereon.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
February 1, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 6
Issued October 28, 2004

Issued By

Date Effective: February 1, 2005


 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary Executive Director
 Louisville, Kentucky

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R

**STANDARD RATE SCHEDULE VFD
Volunteer Fire Department Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	15.470¢
Gas Supply Cost Component	<u>83.816</u>
Total Charge Per 100 Cubic Feet	99.286¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

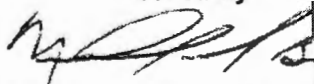
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.


**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011**

Date of issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 6
Issued July 29, 2004

Issued By


Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective November 1, 2004

By 
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

R
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2/1/2005

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.54139

Total Charge Per 100 Cubic Feet \$1.69107

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 28, 2005
Cancelling Fifth Revision of
Original Sheet No. 10
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00401 dated October 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
SECTION 9 (1)

CANCELLED
12-1-05

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

0.14968

Gas Supply Cost Component

0.93073

Total Charge Per 100 Cubic Feet

\$1.08041

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

CANCELLED

11-1-05

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

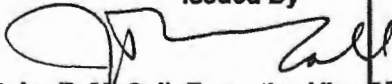
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: August 1, 2005
Canceling Fourth Revision of
Original Sheet No. 10
Issued April 27, 2005

Issued By


John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: August 1, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005
PURSUANT TO 807 KAR 5:011

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE CGS Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

14.968¢

Gas Supply Cost Component

73.789

Total Charge Per 100 Cubic Feet

88.757¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

8-1-05

CANCELLED

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be reduced provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
02/01/2005
PURSUANT TO 807 KAR 5:011
SECTION 8 (1)

Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 10
Issued October 28, 2004

Issued By

Date Effective: February 1, 2005

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

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Louisville Gas and Electric Company

Second Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

14.968¢

Gas Supply Cost Component

83.816

Total Charge Per 100 Cubic Feet

98.784¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount shall be paid when the bill is paid within 15 days from date.

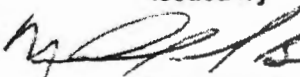
TERMS AND CONDITIONS

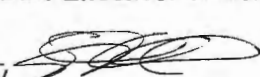
Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 10
Issued July 29, 2004

Issued By

Date Effective: November 1, 2004


By
Michael S. Beer, Vice President
Louisville, Kentucky


Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

C 2/1/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 2 (1)

STANDARD RATE SCHEDULE IGS
Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	0.14968
Gas Supply Cost Component	1.54139
Total Charge Per 100 Cubic Feet	\$1.69107

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

CANCELLED
12-1-05

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: October 28, 2005
Canceling Fifth Revision of
Original Sheet No. 15
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 0.14968

Gas Supply Cost Component 0.93073

Total Charge Per 100 Cubic Feet \$1.08041

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

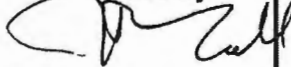
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable here to

Date of Issue: August 1, 2005
Canceling Fourth Revision of
Original Sheet No. 15
Issued April 27, 2005

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005
PURSUANT TO 807 KAR 5:011

Date Effective: August 1, 2005

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	14.968¢
Gas Supply Cost Component	73.789
Total Charge Per 100 Cubic Feet	88.757¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 15
Issued October 28, 2004

Issued By

Date Effective: February 1, 2005

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00520 dated January 28, 2005

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Louisville Gas and Electric Company

Second Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component

14.968¢

Gas Supply Cost Component

83.816

Total Charge Per 100 Cubic Feet

98.784¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.


TERMS AND CONDITIONS

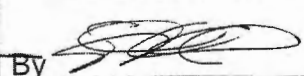
Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 15
Issued July 29, 2004

Issued By

Date Effective: November 1, 2004


Michael S. Beer, Vice President
Louisville, Kentucky


By
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C 2/11/2005

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

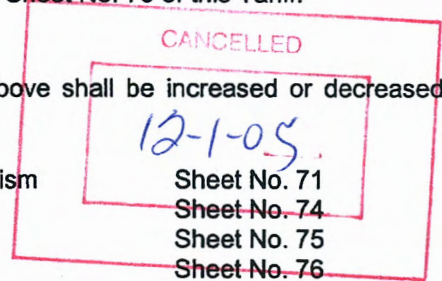
Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	15.4139
Total Charge Per Mcf	\$15.9391

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax



PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company

Date of Issue: October 28, 2005
Canceling Fifth Revision of
Original Sheet No. 20.1
Issued August 1, 2005

Issued By

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
Date Effective: November 1, 2005

By _____
Executive Director

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	9.3073
Total Charge Per Mcf	\$9.8325

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

CANCELLED

11-1-05

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.


In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: August 1, 2005
Canceling Fourth Revision of
Original Sheet No. 20.1
Issued April 27, 2005

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: August 1, 2005
SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

I
I

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	\$.5252
Gas Supply Cost Component	<u>7.3789</u>
Total Charge Per Mcf	\$7.9041

CANCELLED
8-1-05

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate IS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
02/01/2005
PURSUANT TO 807 KAR 5.011
Date Effective: February 1, 2005
SECTION 9(1)

Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 20.1
Issued October 28, 2004

Issued By

John R. McCall
John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary Executive Director
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

R
R

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS
As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	\$.5252
Gas Supply Cost Component	<u>8.3816</u>
Total Charge Per Mcf	\$8.9068

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

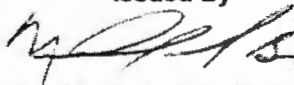
If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company

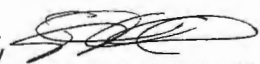
PUBLIC SERVICE COMMISSION
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 20.1
Issued July 29, 2004

Issued By

Date Effective: November 1, 2004

C 2/11/2005

Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

R
R

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.8971	.8971	.8971
Total	\$2.3939	\$2.3939	\$1.4223

R
R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

CANCELLED
11-1-05

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

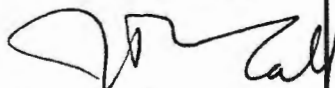
- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005

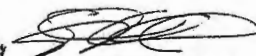
Date of Issue: August 1, 2005
Canceling Fourth Revision of
Original Sheet No. 25
Issued April 27, 2005

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: August 1, 2005
SECTION 9 (1)



Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00274 dated July 27, 2005

**STANDARD RATE SCHEDULE TS
Gas Transportation Service/Standby**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.8981	.8981	.8981
Total	\$2.3949	\$2.3949	\$1.4233

R
R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

CANCELED
8-1-05

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
02/01/2005**

**Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 25
Issued October 28, 2004**

Issued By

**PURSUANT TO 807 KAR 5:011
Date Effective: February 1, 2005
SECTION 9 (1)**

John R. McCall
**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary**
Executive Director
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.9229	.9229	.9229
Total	\$2.4197	\$2.4197	\$1.4481

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax


Sheet No. 71
Sheet No. 74
Sheet No. 75
Sheet No. 76


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 25
Issued July 29, 2004

Issued By

Date Effective: November 1, 2004

C 2/1/2005

Michael S. Beer, Vice President
Louisville, Kentucky


By
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 30.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.2189 per Mcf
Daily Storage Charge:	0.1200
Utilization Charge for Daily Imbalances:	\$0.3389 per Mcf

CANCELLED

Note: The Daily Demand Charge may change with each filing of the GSCC.

11-1-05

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 30.3
Issued July 29, 2004

Issued By

Date Effective: November 1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	153.793¢
Gas Cost Actual Adjustment (GCAA)	(0.158)
Gas Cost Balance Adjustment (GCBA)	(0.114)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.618</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	154.139¢

CANCELLED
12-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005

Date of Issue: October 28, 2005
Canceling Fifth Revision of
Original Sheet No. 70
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00401 dated October 24, 2005

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	72.702¢
Gas Cost Actual Adjustment (GCAA)	0.615
Gas Cost Balance Adjustment (GCBA)	(0.146)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 0.618

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 73.789¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE


02/01/2005

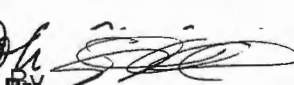
PURSUANT TO 807 KAR 5:011

SECTION 17
Date Effective February 1, 2005

Date of Issue: February 1, 2005
Canceling Second Revision of
Original Sheet No. 70
Issued October 28, 2004

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky


Executive Director

C
8/1/05

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00526 dated January 28, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	81.110¢
Gas Cost Actual Adjustment (GCAA)	0.717
Gas Cost Balance Adjustment (GCBA)	0.905

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 1.084

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 83.816¢

R

C 2/1/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

11/1/2004

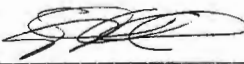
PURSUANT TO 807 KAR 5:011

SECTION 19.07
Date Effective: November 1, 2004

Date of Issue: October 28, 2004
Canceling First Revision of
Original Sheet No. 70
Issued July 29, 2004

Issued By


Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2004-00390 dated October 27, 2004

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Customers Served Under Residential Rate RGS and Volunteer Fire Department Service Rate VFD

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	00.453 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.057 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.185) ¢/Ccf
 DSMRC Rate RGS:	 00.349 ¢/Ccf

Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT

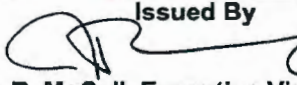

DSM Cost Recovery Component (DCR):	00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.002 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.060) ¢/Ccf
 DSMRC Rate CGS:	 (00.051) ¢/Ccf

PUBLIC SERVICE COMMISSION
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EFFECTIVE
1/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: December 22, 2004
Canceling Original Sheet No. 71.3
Issued July 20, 2004

Issued By

Date Effective: January 1, 2005

C
4/4/2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00488 dated December 15, 2004

Louisville Gas and Electric Company

Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	00.418 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.043 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.121) ¢/Ccf
 DSMRC Rate RGS:	 00.365 ¢/Ccf

Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.006 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.001 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.177 ¢/Ccf
 DSMRC Rate CGS:	 00.184 ¢/Ccf


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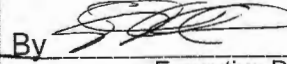
PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: April 2, 2004
July 20, 2004


Michael S. Beer, Vice President
Louisville, Kentucky


By
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism

Review

Within 60 days of the end of the third year of the four-year extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

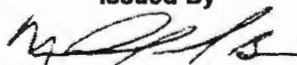
CANCELLED
11-1-05

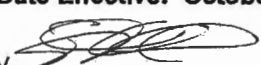
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Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director

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